

IN THE OIL FIELDS

Office: 6241

W. H. PECK

Residence 2442

OIL MARKET QUOTATIONS.

Pennsylvania	11-12	Homer	1.75
Canada	1.85	Illinoian	1.85
Corning	1.15	Kansas & Okla.	1.75
Refined	1.75	Canadian light	1.50
Refined	1.75	Canadian heavy	1.75
England	1.15	Canadian	1.75
North Sea	2.45	Crude	1.75
Russia	1.75	Mixed	1.75
Indiana	2.25	Hunker	1.75
Alaska	1.75	Stewart	1.75
British	1.75	Portage	1.75
Baltic	1.85	Hearst	1.75

What Will Happen Next?

Everybody is interested in knowing what is going to happen next in the oil country, and the opinion of each man seems to differ. Some say for once it is absolutely contrary, so that the best that can be done in fixing up the situation, is to say that it is uncertain, and perhaps there is that at any time in years.

The hearing at Washington regarding the oil tax is important, and should it result for a victory for the oil producers of this country, ought to have a strong stabilizing effect. There has been more oil imported into this country from Mexico than the market would stand under any conditions, especially if the oil trade is not long to last, and it is hoped an early decision will be reached.

There are many who believe that someone, or some corporation, will raise the price of crude and will do it to put a limitation to the oil refining industry, and certainly should this happen at this time, it will meet nothing else but that the present war being waged against the independent refiner is the "bitter end."

On the other hand, there are many who believe that there is more crude at this time than last year with no export demand and with a decreased home consumption—this on account of the many factories throughout the country that are shut down, and for conditions to be come stabilized.

The various oil fields that have been opened recently are more or less of a puzzle, as for instance, El Dorado, Arkansas, on account of the quality of the oil produced over there, which seems to indicate refineries much trouble and probably should be run through a dehydrator before being put on the market. The opening of the wells has brought on a little more water, and conditions are unsatisfactory.

The opening at Duncan is coming up to its earliest reputation as being decidedly erratic, and many wells are coming in as water holes, that are direct offsets to wells good for all the way up to 700 or 800 barrels. On the other hand, it is a big country and there is a good deal of the most conservative men are crediting it with at the present time. It is, however, so erratic, as to add to the uncertainty of the situation.

The new field at Hayneville is as yet an unknown proposition, with the exception of the small prolific pool, which may cover as large an area as the Homer field, and is certain of being developed in the shortest possible time. This for the reason that the Standard of Louisiana has ample facilities for handling the oil and plenty of money to operate with. They are going to force the Gilliland people and others to drill.

The Hewitt field is being forced and for the same reason that the Hayneville is safe to be rushed, as the big companies in the Hewitt field have money, ability and enough tankage, and will get the oil while the getting is good by drilling to the deepest sands. This and the extension toward the south and southwest, which promises to add to the total oil and this, when oil is not needed.

In the meantime, the old fields including Creek county and the Okmulgee district, the Osage, including Creek county and the Okmulgee district, the Osage, including the Muskogee pool, the old Cushing pool, are about holding their own, and are not able to make any money drilling for oil at present price.

It is a situation that is hard to analyze, and it appears that any guess is as good as another's as to what will happen in the immediate future. Big news is likely to break any time. There is absolutely nothing to go by.

Important Operations in the South Duncan Field

Last week was an unusually dull one for the Duncan field compared to the past month, as there were

OIL AND GAS

Leases — Supplies — Production, Etc.

50-50 drilling contract, 18-14 on structure. Will nail casing for test. Address 147-C, care of World.—Adv.

Want drilling contracts. Standard rig or machine work. 140-C, care of World.—Adv.

For sale—60 to 80 barrels settled oil production deep sand. For particulars address 137 care of World.—Adv.

Drilling contractor wanted, contract 4,000 acres Pontotoc county, wild cat commercial leases, standard form. Address C. A. Cunningham, Tishomingo, Okla.—Adv.

Have Standard Big and Casing well drilling contracts on good leases, submit full proposition by letter only. H. A. McLean, 202 Daniel Building, Tulsa.—Adv.

FOR SALE CHEAP—Standard Rig, 2,500 ft., 4-inch line pipe, 250-barrel tank, on lease near Bristow. Call Mr. Smith, Okla. 1362, Tulsa.—Adv.

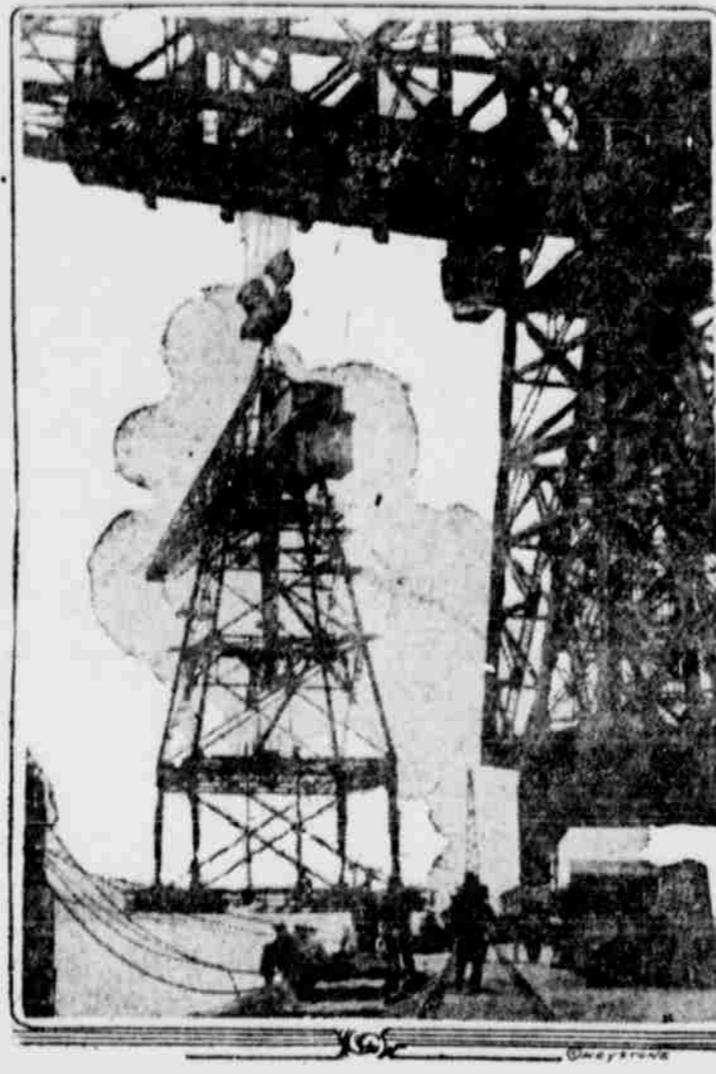
WANTED—Contract work in Oklahoma for National Machine. Phone G. 4432, O. 5714-J, P. O. Box 2102.—Adv.

For Sale—400 barrels settled oil production, about 300 barrels in Kansas and about 100 barrels in Oklahoma. For information, phone G. 6444 or call at room 331, Central National Bank Bldg., Tulsa, Okla.—Adv.

Party with capital will drill well on likely looking Osage acreage for interest. Give full description and best proposition first letter. Address Box 121-D, care of World.

For Sale—Casing line pipe at bargain prices. Will buy casing abandoned leases and lines. M. Ringold, 818 Mayo Bldg., Phone Cedar 2522.—Adv.

World's Largest Crane Lifts 310 Ton Outfit Without Any Trouble



Giant Crane Lifting a Smaller One Weighing 310 Tons.

northeast of the southwest of section 23 is a rig up. The North American Oil company is rigging up rotary on its No. 1, Talbert, located in the northwest corner of the southwest of section 27. The No. 4 blades of Failing and others located in the northeast corner of the southwest of section 28, the No. 3 blades of the North American Petroleum company, located in the northeast corner of the northeast of section 29, is rigging up rotary. Wallace and others have a rig up for No. 1 Simpson located in the northwest corner of the southwest of the northeast of the southwest of section 28, the No. 2 blades of the North American Petroleum company, located in the center of the west line of the northeast of the northeast of the southwest of section 29, is a rotary. Gant and others, located in the center of the east line of the northeast of the southwest of section 28, the No. 3 blades of the North American Petroleum company, located in the center of the east line of the northeast of the southwest of section 29, is a rotary. Lewis and others are rigging up a rotary on No. 1 Hardin in the southeast corner of section 27-in-8w.

Government Publishes Valuable Report

WASHINGTON, April 28.—The report relating to the work conducted under a co-operative agreement between the United States bureau of mines and the Ardmore chamber of commerce in the H. W. Pittman oil field of the northeast of the northeast of section 29, has a good show of oil at one foot in the sand, topped at 2,475 feet, and is cementing casing. No. 3 Spencer of Fred Gordon, located in the northwest corner of section 32, is cementing casing on top of sand at 2,095 feet with good show of oil. In the northwest corner of the northeast of the northeast of section 28-in-8w, the No. 1 well of Pace and others is fishing on top of sand at 2,180 feet, and is standardizing. The R. A. Fagan, located in the center of the northeast corner of the northeast of section 28, is fishing on top of sand at 2,300 feet with good show of oil.

A number of tests are right on top of the sand, and should be drilled in within the next week. Those tests are as follows: The No. 1 Smith of Russell and others, located in the center of the east line of the northeast of the southwest of section 28, is a rotary. Same company's No. 2 Smith in the southwest corner of the northeast of the northeast of section 28, is a rotary. Lewis and others are rigging up a rotary on No. 1 Hardin in the southeast corner of section 27-in-8w.

Another Well in Ingles District Has Oil Showing

THE Empire Gas & Fuel company is cementing casing at 2,187 feet; same company's No. 3 Smith in the southeast corner of the northeast of section 28, is cementing casing at 2,174 feet; in the center of the west line of section 28, the No. 12 story of the Empire Gas & Fuel company is cementing casing at 2,151 feet; in the northeast corner of section 22, the No. 4 story of the Empire Gas & Fuel company is cementing casing at 2,187 feet; same company's No. 5 Smith in the southwest corner of the northeast of section 28, is standardizing at 2,162 feet; in the northeast corner of section 22, the No. 1 well of Phillips & Co. is standardizing at 2,180 feet; same company's No. 6 Smith in the southwest corner of the northeast of section 28, is standardizing at 2,180 feet; in the northeast corner of the northeast of section 28, is standardizing at 2,174 feet; in the center of the west line of section 28, the No. 12 story of the Empire company is cementing casing at 2,151 feet; Gant and others are coming in as water holes, that are direct offsets to wells good for all the way up to 700 or 800 barrels. On the other hand, it is a big country and there is a good deal of the most conservative men are crediting it with at the present time. It is, however, so erratic, as to add to the uncertainty of the situation.

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Details of Deal Covering Properties Around Ada Well

ADA, Okla., April 30.—One of the biggest oil transactions in Oklahoma for some time, and by far the largest in Pontotoc county, was closed here Thursday morning between G. L. Nance and the Carter-Nance-LaSalle syndicate. The deal was made through the efforts of H. N. Lane, Voss of Gant & Parsons, located in the center of the west line of the southwest of the southwest of section 28, which has a bad casing job at 1,190 feet, and is rigging up a Star machine to fish. The No. 1 Hill Davis and others, located in the northeast corner of the southwest of the southwest of section 28, which is standardizing at 2,185 feet, and found about 7,200 feet in the hole yesterday at 15 feet in the sand, topped at 2,525 feet, was drilled down and topped a water sand at 2,555 feet. The hole was filled up about 200 feet with water in the first hour after it went into the water sand, and is in lead to the show, which is ruined. Anyway, the indications prove that the well is located on the edge of the present pool.

The semi-wildcat test of the Roxana Petroleum company, located in the southwest of the southwest of the southeast of section 28-in-4, which topped at 13-19-4, which had 746 feet of oil in the hole yesterday at 15 feet in the sand, is standardizing at 2,180 feet; the No. 2 Stephens of the Magnolia Petroleum company in the southwest corner of the northeast of section 28, is standardizing at 2,174 feet; in the northeast corner of the northeast of section 28, the No. 1 Shelton of the Shreveport Drilling company is standardizing on top of sand; No. 3 Stephens of the same company in the northeast corner of the northeast of section 28, is standardizing at 2,185 feet; the northwest corner of section 28, is standardizing at 2,180 feet; in the northwest corner of the northeast of section 28, the No. 1 Stephens of the same company in the northwest corner of the northeast of section 28, is standardizing at 2,180 feet; in the northwest corner of the northeast of section 28, the No. 1 Shelton of the Shreveport Drilling company is standardizing on top of sand; 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